PSNH Merrimack Station Emissions Calculations Sheets Engineer: Doug Laughton Date: May 15, 2009 Application #FY96-TV048

**MK1 Boiler** - 1,238 MMBtu/hr, Maximum of 48.5 tons/hr coal feed rate and 425,289 tons per consecutive 12 month period Max Sulfur content = 3.645% by weight, AP42 emission factor for SO2 = 38 X (% sulfur by weight) = 38 X 3.645 = 138.51 lb/ton 7.8% ash by weight, PM10 emission factor = 0.26 X 7.8 = 2.028 lb/ton

TSP = Max Permit Limit = 0.227 lb/MMBtu X Max Heat Input Rate 1,238 MMBtu/hr = 281.03 lb/hr

NOx RACT Limit = 13.7 tons/day X 365 days/yr = 5,000.5 tons/yr

			Max. Op.	<b>Emission</b>	
	PTE	PTE	Rate	Factor	
	tons/yr	lb/hr	(tons/hr)	(lb/ton)	Pollutant
	29423.7	6717.74	48.5	138.51	SO2
	5005.5				NOx
	106.2	24.25	48.5	0.5	CO
	430.8	98.36	48.5	2.028	PM10(F)
(Permit Limit Max = 1463 tons/yr	1230.9	281.03			TSP
	23.4	5.34	48.5	0.11	NMVOC

Emission factors for SO2, CO, PM10, & VOC are from USEPA AP-42 5th Edition, Chapter 1.1 - Bituminous and Subbituminous Coal Combustion, Tables 1.1.3 and 1.1.4, with the exception of NOx, which came from the NOx RACT limit, and TSP from the TSP emission limit in the Permit.

MK2 Boiler - 3,473 MMBtu/hr, Maximum of 136.2 tons/hr coal feed rate

Max Sulfur content = 3.645% by weight, AP42 emission factor for SO2 = 38 X (% sulfur by weight) = 38 X 3.645 = 138.51 lb/ton 7.8% ash by weight, PM10 emission factor = 0.26 X 7.8 = 2.028 lb/ton

TSP = Max Permit Limit = 0.27 lb/MMBtu X Max Heat Input Rate 3,473 MMBtu/hr = 937.71 lb/hr

NOx RACT Limit = 15.4 tons/day X 365 days/yr = 5,621 tons/yr

	Emission	мах. Ор.			
	Factor	Rate	PTE	PTE	
Pollutant	(lb/ton)	(tons/hr)	lb/hr	tons/yr	
SO2	138.51	136.2	18865.06	82629.0	
NOx				5621.0	
CO	0.5	136.2	68.10	298.3	
PM10(F)	2.028	136.2	276.21	1209.8	
TSP			937.71	4107.2	(Permit Limit Max = 3459 tons/yr)
NMVOC	0.11	136.2	14.98	65.6	

Emission factors for SO2, CO, PM10, & VOC are from USEPA AP-42 5th Edition, Chapter 1.1 - Bituminous and Subbituminous Coal Combustion, Tables 1.1.3 and 1.1.4, with the exception of NOx, which came from the NOx RACT limit, and TSP from the TSP emission limit in the Permit.

### MKCT1 and MKCT2

319 MMBtu/hr max firing rate, 2,279 gal/hr No. 1 fuel oil max feed rate

	Emission Factor	Max. Op. Rate	PTE	PTE	2 Units PTE
Pollutant	lb/MMBtu	MMBtu/hr	lb/hr	tons/yr	tons/yr
SO2	0.4040	319	128.88	564.5	1129.0
NOx	0.9000	319	287.10	1257.5	2515.0
CO	0.0033	319	1.05	4.6	9.2
PM10(F)	0.0043	319	1.37	6.0	12.0
TSP	0.0120	319	3.83	16.8	33.5
NMVOC	0.0004	319	0.13	0.6	1.1

NOx emission factors from NOx RACT Order. All other emission factors are from USEPA AP-42 5th Edition, Chapter 3.1 Stationary Gas Turbines, Distillate Oil Fired Turbines, Tables 3.1-1 and 3.1-2a.

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### **MKEG Emissions**

3.932 MMBtu/hr from diesel fuel, maximum firing rate of 28.7 gal/hr 500 hours operating restriction

# Emission Max. Op.

	Factor	Rate	PTE	PTE
Pollutant	lb/MMBtu	MMBtu/hr	lb/hr	tons/yr
SO2	0.29	3.93	1.14	0.3
NOx	4.41	3.93	17.33	4.3
CO	0.95	3.93	3.73	0.9
PM10(F)	0.31	3.93	1.22	0.3
TSP	0.31	3.93	1.22	0.3
NMVOC	0.35	3.93	1.38	0.3

Emission factors from USEPA AP-42 5th Edition, Chapter 3.3 - Gasoline and Diesel Industrial Engines < 600 Hp, Table 3.3.1.

### **MKEB Emissions**

Temporary Permit TP-B-0490 established federally enforceable operational & emissions limitations shown below: 520 gal/hr and 11,760 gal/day maximum No. 2 fuel oil at 0.4% sulfur, by weight OR 701 gal/hr On-Road Low Sulfur Diesel Fuel (Less than 0.05% sulfur, by weight)

	PTE	PTE
Pollutant	lb/hr	tons/yr
SO2	38.96	40.0
NOx	13.72	25.0
CO	3.43	100.0
PM10(F)	2.26	15.0
TSP	5.71	25.0
NMVOC	0.14	25.0

# Facility Wide Potential to Emit Criteria Pollutants Emissions Summary (tons/yr)

Pollutant	MK1 tons/yr	MK2 tons/yr	MKCT1 tons/yr	MKCT2 tons/yr	MKEG tons/yr	MKEB tons/yr	Facility Wide Total	Title V Major Source Thresholds	Title V Major Source?
SO2	29423.7	82629.0	564.5	564.5	0.3	40.0	113222.0	100 tpy	yes
NOx	5005.5	5621.0	1257.5	1257.5	4.3	25.0	13170.8	50 tpy	yes
CO	106.2	298.3	4.6	4.6	0.9	100.0	514.6	100 tpy	yes
PM10(F)	430.8	1209.8	6.0	6.0	0.3	15.0	1667.9	100 tpy	yes
TSP	1463.0	3459.0	16.8	16.8	0.3	25.0	4980.9	100 tpy	yes
NMVOC	23.4	65.6	0.6	0.6	0.3	25.0	115.5	50 tpy	yes

Notes: MK2 TSP tons/yr is the maximum permit limit instead of 4107.2 tons/yr PTE

MK1 TSP tons/yr is the maximum permit limit instead of 1230.9 tons/yr PTE